A25575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended April 12, 1985 NO. 15

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/12/85	Last Week Ending: 04/05/85	Last Year Week Ending: 04/13/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,923	11,557	12,067	366	-144
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.9	74.5	74.2		
Motor Gasoline					
Total motor gasoline production	6,342	6,366	6,646	-24	-304
Finished leaded motor gasoline production	2,328	2,344	2,660	-16	-332
Finished unleaded motor gasoline production	4,014	4,022	3,986	-8	28
Total motor gasoline stocks	216,813	220,056	249,564	-3,243	-32,751
Finished leaded motor gasoline stocks	80,806	81,966	100,631	-1,160	-19,825
Finished unleaded motor gasoline stocks	101,744	102,914	105,318	-1,170	-3,574
Distillate Fuel Oil					
Distillate fuel oil production	2,465	2,343	2,406	122	59
Distillate fuel oil stocks	99,988	98,867	102,096	1,121	-2,108
Residual Fuel Oil					
Residual fuel oil production	943	1,018	777	-75	166
Residual fuel oil stocks	43,885	45,178	46,004	-1,293	-2,119
Imports					
Crude oil imports	2,067	3,169	3,524	-1,102	-1,457
Product imports	1,548	1,331	1,462	217	86
Crude Oil Stocks					
Crude oil stocks	329,391	330,959	346,812	-1,568	-17,421

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,121	1,029	1,051	1,405	74.8
Appal. No. 1	94	92	92	115	80.0
DISTRICT 1 TOTAL	1,215	1,121	1,143	1,520	75.2
Appal. No. 2	74	69	69	66	104.5
Ind., Ill., Ky.	1,846	1,653	1,669	2,285	73.0
Minn., Wis., Daks.	309	292	305	303	100.7
Okla., Kans., Mo.	732	650	655	718	91.2
DISTRICT 2 TOTAL	2,961	2,664	2,698	3,372	80.0
Inland Texas	507	429	449	561	80.0
Texas Gulf Coast	3,015x	2,581x	2,674x	3,532	75.7x
La. Gulf Coast	2,307	2,142	2,130	2,620	81.3
N. La. and Ark.	141x	132x	132x	293	45.1x
New Mexico	59	53	53	75	70.7
DISTRICT 3 TOTAL	6,029x	5,337x	5,438x	7,081	76.8x
DISTRICT 4 TOTAL	425	406	411	529	77.7
DISTRICT 5 TOTAL	2,325x	2,233	2,233	3,012	74.1
TOTAL U.S.	12,955	11,761	11,923	15,514	76.9
TOTAL U.S.					
Weeks Ended:					
APR. 5, 1985	12,446x	11,405x	11,557x	15,514	74.5x
APR. 13, 1984	12,843	11,894	12,067	16,270	74.2
DISTRICTS 1-4					
Weeks Ended:					
APR. 12, 1985	10,630	9,528	9,690	12,502	77.5
APR. 5, 1985	10,207x	9,192x	9,325x	12,502	74.6x
APR. 13, 1984	10,559	9,709	9,844	13,210	74.5

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	544	179	365	25	60	220r	116
Appal. No. 1	39	17	22	--	--	32	2
DISTRICT 1 TOTAL	583	196	387	25	60	252r	118
Appal. No. 2	42	15	27	4	2	14	2
Ind., Ill., Ky.	1,000	296	704	10	77	359	50
Minn., Wis., Daks.	161	73	88	4	21	66	4
Okla., Kans., Mo.	375	189	186	9	21	156	14
DISTRICT 2 TOTAL	1,578	573	1,005	27	121	595	70
Inland Texas	249	123	126	32	34	107	19
Texas Gulf Coast	1,548	527	1,021	39	257	547	218
La. Gulf Coast	1,144	394	750	23	269	457	75
N. La. and Ark.	45	16	29	4	--	37	6
New Mexico	31	14	17	7	1	10	--
DISTRICT 3 TOTAL	3,017	1,074	1,943	105	561	1,158	318
DISTRICT 4 TOTAL	199	101	98	18	22	103	8
DISTRICT 5 TOTAL	965r	384	581r	51r	244	357	429r
TOTAL U.S.	6,342	2,328	4,014	226	1,008	2,465	943
TOTAL U.S. Weeks Ended:							
APR. 5, 1985	6,366r	2,344	4,022r	215r	910	2,343r	1,018r
APR. 13, 1984	6,646	2,660	3,986	143	837	2,406	777
DISTRICTS 1-4 Weeks Ended:							
APR. 12, 1985	5,377	1,944	3,433	175	764	2,108	514
APR. 5, 1985	5,325	1,948	3,377	155	676	2,016r	539
APR. 13, 1984	5,570	2,238	3,332	102	606	2,027	469

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available
* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,955	2,912	3,042	1	158	331	4,302	1,136	--
Central Atlantic	27,444*	10,365	13,524*	3,555	477	3,814	18,052*	14,954	11,573*
Lower Atlantic	23,653	9,270	14,148	235	301	4,159	11,338	3,256	430
DISTRICT 1 TOTAL	57,052*	22,547	30,714*	3,791	936	8,304	33,692*	19,346	12,003*
DISTRICT 2 TOTAL	64,832*	27,562	29,845	7,425*	1,392	7,654	31,544	3,800	17,279
DISTRICT 3 TOTAL	61,145	18,695	28,273	14,177	2,114	11,815	22,068	10,546	50,065
DISTRICT 4 TOTAL	7,785	3,128	2,278	2,379	472	827	2,706	501	2,686
DISTRICT 5 TOTAL	25,999*	8,874	10,634	6,491*	1,590*	6,175	9,978*	9,692	27,802*
TOTAL U.S.	216,813	80,806	101,744	34,263	6,504	34,775	99,988	43,885	109,835
TOTAL U.S.									
Weeks Ended:									
APR. 5, 1985	220,056*	81,966	102,914*	35,176*	6,659*	34,730	98,867*	45,178	109,351*
APR. 13, 1984	249,564	100,631	105,318	43,615	6,186	33,906	102,096	46,004	115,535
DISTRICTS 1-4									
Weeks Ended:									
APR. 12, 1985	190,814	71,932	91,110	27,772	4,914	28,600	90,010	34,193	82,033
APR. 5, 1985	193,472*	72,836	92,335*	28,301*	5,176	28,873	88,251*	34,982	81,391*
APR. 13, 1984	222,061	92,033	93,671	36,357	4,561	27,782	90,990	37,246	88,575

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy Nov. 1984	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
APR. 12, 1985	5,961.5	6,013.0	1,981	355	244,748
APR. 5, 1985	5,955.0x	--	2,991	425	243,550x
MAR. 29, 1985	5,955.0x	--	2,716	485	245,230
MAR. 22, 1985	5,955.0x	--	2,541	315	239,844
DISTRICT 5 TOTAL					
APR. 12, 1985	2,884.0	2,936.0	86	--	84,643 *
APR. 5, 1985	3,013.0x	--	178	--	87,409x
MAR. 29, 1985	3,013.0x	--	260	--	92,431
MAR. 22, 1985	3,013.0x	--	169	20	94,364
TOTAL U.S.					
APR. 12, 1985	8,845.5	8,949.0	2,067	355	329,391 *
APR. 5, 1985	8,968.0x	--	3,169	425	330,959x
MAR. 29, 1985	8,968.0x	--	2,976	485	337,661
MAR. 22, 1985	8,968.0x	--	2,710	335	334,208
APR. 13, 1984	8,882.0 /a	--	3,524	356	346,812

*INCLUDES 24,417 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 12, 1985	15,326	71,088	144,337	13,997	244,748	84,643 *	329,391
APR. 5, 1985	16,856x	70,035	142,870x	13,789	243,550x	87,409x	330,959x
APR. 13, 1984	16,357	76,481	158,699	14,758	266,295	80,517	346,812

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	96	24	9	--	--	129
Central Atlantic	117	27	90	13	--	135	237	--	44	54	600
Lower Atlantic	58	30	28	--	--	35	--	--	--	--	93
DISTRICT 1 TOTAL											
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
DISTRICTS 2-4 TOTAL											
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
DISTRICT 5 TOTAL											
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
TOTAL U.S.	211	69	142	13	7	340	282	172	418	105	1,548
TOTAL U.S. Weeks Ended:											
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
APR. 13, 1984	290	142	148	33	27	149	502	135	211	115	1,462

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	March 1985	February 1985	Nov. 1984
Florida	36.0	36.0	37.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	8.0	9.0	10.0
Illinois	82.0	82.0	83.0
Indiana	16.0	14.0	16.0
Kansas	208.0	208.0	211.0
Kentucky	22.0	21.0	20.0
Michigan	80.0	80.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	17.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	445.0	450.0	476.0
North Dakota	145.0	143.0	143.0
South Dakota	4.0	4.0	4.0
Alabama	55.0	53.0	57.0
Arkansas	52.0	52.0	52.0
Mississippi	90.0	89.0	88.0
New Mexico-So. East	194.0	196.0	197.0
New Mexico-Other	18.0	19.0	22.0
North Louisiana	89.0	89.0	88.0
South Louisiana	1,326.0	1,329.0	1,312.0
Total Louisiana	1,415.0	1,418.0	1,400.0
Texas			
District 1	68.0	66.0	72.0
District 2	108.0	105.0	108.0
District 3	332.0	328.0	333.0
District 4	80.0	76.0	82.0
District 5	22.0	20.0	23.0
District 6, East Texas Field	132.0	129.0	131.0
Other	116.0	113.0	117.0
District 7-B	96.0	94.0	100.0
District 7-C	96.0	94.0	101.0
District 8 and 8-A	1,212.0	1,198.0	1,220.0
District 9	112.0	105.0	113.0
District 10	58.0	55.0	61.0
Total Texas	2,432.0	2,383.0	2,461.0
Colorado	78.0	78.0	78.0
Montana	78.0	76.0	80.0
Utah	85.0	80.0	88.0
Wyoming	336.0	326.0	336.0
Total Dists. 1-4	5,955.0	5,892.0	6,013.0
Alaska	1,864.5	1,881.3	1,781.0
Arizona	1.0	1.0	1.0
California	1,140.0	1,130.0	1,146.0
Nevada	7.5	6.5	8.0
Total Dist. 5	3,013.0	3,018.8	2,936.0
Total U.S.	8,968.0	8,910.8	8,949.0

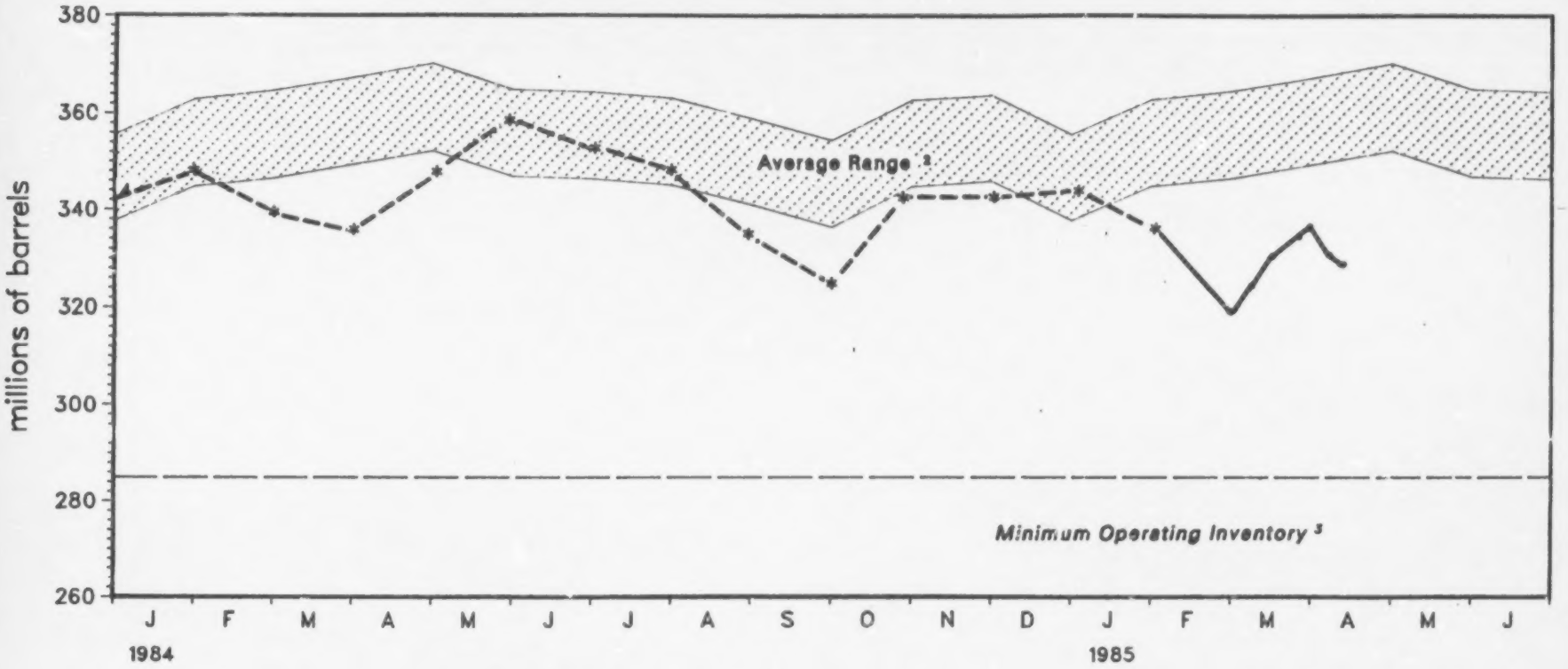
API STATISTICAL BULLETIN
WEEK ENDED: APR. 12, 1985

REVISIONS

04/05/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,025
			N. LA. AND ARK.	147
			DISTRICT 3 TOTAL	5,937
			DISTRICT 5 TOTAL	2,239
			TOTAL U.S.	12,446
			DISTRICTS 1-4	10,207
		CRUDE OIL RUNS	TEXAS GULF COAST	2,596
			N. LA. AND ARK.	134
			DISTRICT 3 TOTAL	5,299
			TOTAL U.S.	11,405
			DISTRICTS 1-4	9,192
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,648
			N. LA. AND ARK.	134
			DISTRICT 3 TOTAL	5,354
			TOTAL U.S.	11,557
			DISTRICTS 1-4	9,325
		% OPERABLE	TEXAS GULF COAST	75.0
			N. LA. AND ARK.	45.7
			DISTRICT 3 TOTAL	75.6
			TOTAL U.S.	74.5
			DISTRICTS 1-4	74.6
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,041
			TOTAL U.S.	6,366
		UNLEADED MGAS	DISTRICT 5 TOTAL	645
			TOTAL U.S.	4,022
		NAPHTHA JET	DISTRICT 5 TOTAL	60
			TOTAL U.S.	215
		DISTILLATE FUEL	EAST COAST	248
			DISTRICT 1 TOTAL	280
			TOTAL U.S.	2,343
			DISTRICTS 1-4	2,016
		RESIDUAL FUEL	DISTRICT 5 TOTAL	479
			TOTAL U.S.	1,018
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,717
			DISTRICT 1 TOTAL	59,638
			DISTRICT 2 TOTAL	67,148
			DISTRICT 5 TOTAL	26,584
			TOTAL U.S.	220,056
			DISTRICTS 1-4	193,472
		UNLEADED MGAS	CENTRAL ATLANTIC	14,022
			DISTRICT 1 TOTAL	33,226
			TOTAL U.S.	102,914
			DISTRICTS 1-4	92,335
		BLENDING COMPS	DISTRICT 2 TOTAL	8,050
			DISTRICT 5 TOTAL	6,875

Week Ended April 12, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.

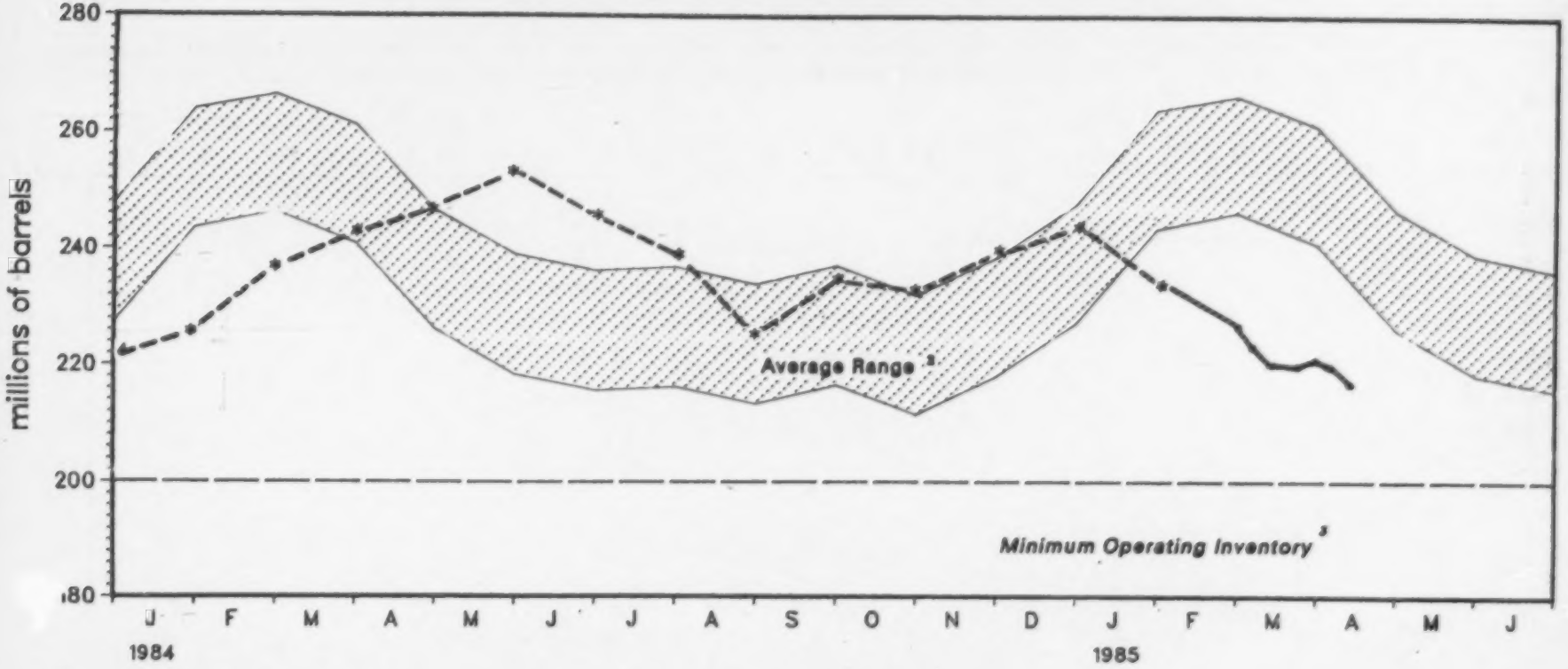
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended April 12, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

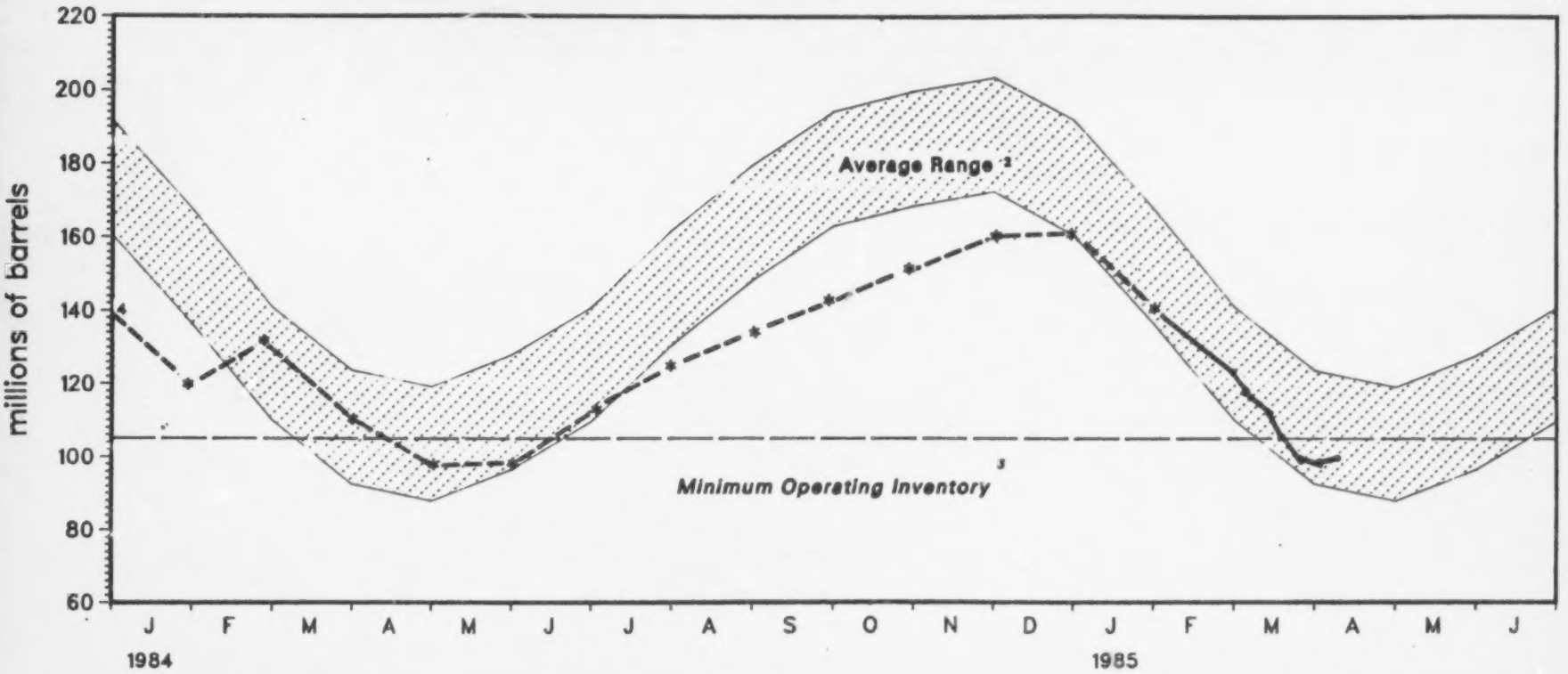
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
§ — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended April 12, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*